

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>56,680</b>	--	--	<b>75,876</b>	<b>-16,276</b>	<b>-10,181</b>	<b>-11,134</b>	<b>112,056</b>	<b>5,177</b>	<b>0</b>	<b>142,621</b>
<b>Hydrocarbon Gas Liquids</b>	<b>28,028</b>	<b>-611</b>	<b>-194</b>	<b>2,880</b>	<b>-9,852</b>	--	<b>-6,341</b>	<b>3,852</b>	<b>6,186</b>	<b>16,554</b>	<b>58,638</b>
Natural Gas Liquids	28,028	-611	-1,584	2,490	-9,311	--	-5,543	3,852	6,186	14,517	57,818
Ethane	10,054	--	--	--	--	--	-720	--	1,473	3,897	6,029
Propane	10,005	--	2,071	2,016	-7,099	--	-2,058	--	154	8,897	24,092
Normal Butane	3,457	--	-3,398	300	-1,689	--	-2,900	1,427	290	-147	15,630
Isobutane	1,460	--	-257	169	94	--	-131	1,382	0	215	2,347
Natural Gasoline	3,052	-611	--	5	4,787	--	266	1,043	4,269	1,655	9,720
Refinery Olefins	--	--	1,390	390	--	--	-798	--	--	2,037	820
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,375	345	--	--	-20	--	--	1,199	732
Butylene	--	--	15	45	--	--	-778	--	--	838	88
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>32,067</b>	--	<b>446</b>	<b>-10,730</b>	<b>-3,628</b>	<b>2,590</b>	<b>14,522</b>	<b>2,644</b>	<b>-1,601</b>	<b>64,301</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	32,068	--	38	-18,960	-2,910	519	9,137	580	0	9,186
Hydrogen	--	--	--	--	--	1,196	--	1,196	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	0	--	0	0	7
Renewable Fuels (including Fuel Ethanol)	--	32,068	--	33	-18,960	-4,131	505	7,925	580	0	9,134
Fuel Ethanol	--	29,730	--	--	-18,014	-3,150	496	7,499	571	0	8,272
Renewable Fuels Except Fuel Ethanol	--	2,338	--	33	-945	-982	9	426	9	0	862
Other Hydrocarbons	--	--	--	5	--	25	14	16	--	0	45
Unfinished Oils	--	--	--	--	59	--	224	-289	1,725	-1,601	13,720
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	408	8,171	-718	1,847	5,674	339	0	41,395
Reformulated	--	--	--	--	1,993	-678	530	785	0	0	5,419
Conventional	--	-1	--	408	6,178	-40	1,317	4,889	339	0	35,976
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>154</b>	<b>137,255</b>	<b>995</b>	<b>2,857</b>	<b>4,850</b>	<b>-733</b>	--	<b>1,891</b>	<b>144,952</b>	<b>51,551</b>
Finished Motor Gasoline	--	154	78,668	--	-182	3,868	189	--	271	82,048	6,498
Reformulated	--	--	11,058	--	--	889	--	--	--	11,947	--
Conventional	--	154	67,610	--	-182	2,979	189	--	271	70,101	6,498
Finished Aviation Gasoline	--	--	66	1	139	--	3	--	--	203	140
Kerosene-Type Jet Fuel	--	--	7,347	--	678	--	-508	--	477	8,056	6,896
Kerosene	--	--	182	--	--	--	-63	--	99	146	97
Distillate Fuel Oil	--	--	34,348	162	4,511	982	-394	--	281	40,116	25,369
15 ppm sulfur and under	--	--	34,333	139	4,407	982	-406	--	1	40,266	24,557
Greater than 15 ppm to 500 ppm sulfur	--	--	161	--	104	--	47	--	64	154	466
Greater than 500 ppm sulfur	--	--	-146	23	--	--	-35	--	216	-304	346
Residual Fuel Oil <sup>6</sup>	--	--	1,461	151	-939	--	-68	--	314	427	1,078
Less than 0.31 percent sulfur	--	--	67	--	--	--	84	--	NA	NA	95
0.31 to 1.00 percent sulfur	--	--	213	81	-62	--	-51	--	NA	NA	127
Greater than 1.00 percent sulfur	--	--	1,181	70	-877	--	-101	--	NA	NA	856
Petrochemical Feedstocks	--	--	915	135	-84	--	-39	--	--	1,005	542
Naphtha for Petro. Feed. Use	--	--	641	51	-82	--	-51	--	--	661	387
Other Oils for Petro. Feed. Use	--	--	274	84	-2	--	12	--	--	344	155
Special Naphthas	--	--	53	51	47	--	13	--	--	138	143
Lubricants	--	--	296	172	228	--	188	--	242	266	813
Waxes	--	--	42	16	--	--	7	--	32	19	55
Petroleum Coke	--	--	5,537	26	-1,140	--	50	--	77	4,297	1,308
Marketable	--	--	4,116	26	-1,140	--	50	--	77	2,876	1,308
Catalyst	--	--	1,421	--	--	--	--	--	--	1,421	--
Asphalt and Road Oil	--	--	3,617	281	-441	--	-81	--	97	3,441	8,489
Still Gas	--	--	4,255	--	--	--	--	--	--	4,255	--
Miscellaneous Products	--	--	468	--	39	--	-30	--	1	536	123
<b>Total</b>	<b>84,708</b>	<b>31,610</b>	<b>137,061</b>	<b>80,197</b>	<b>-34,001</b>	<b>-8,960</b>	<b>-15,618</b>	<b>130,430</b>	<b>15,898</b>	<b>159,906</b>	<b>317,111</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other